



Otter Tail Power Company and Xcel Energy have partnered to develop the proposed PowerOn Midwest – South Dakota project, a 765 kilovolt (kV) transmission line to serve customers in South Dakota and throughout the Upper Midwest. The project is part of a regional effort to modernize the electric grid, ensure continued electric reliability, and meet growing energy needs throughout the region.

## PowerOn Midwest—tomorrow's reliability starts today.

### Benefits



#### CONTINUED ELECTRIC RELIABILITY

Delivering on our commitment to customers that electricity is delivered where and when it's needed—regardless of the weather, electric generation resource, or demand.



#### PREPARES THE GRID FOR FUTURE GROWTH

Meeting electricity demand, which is expected to increase significantly over the next two decades.



#### CUSTOMER AND ECONOMIC BENEFIT

Enabling cost-effective generation while improving reliability, opening doors for future economic growth across the region.



#### ACCESS TO NEW ELECTRIC GENERATION

Supporting the addition of a wider range of energy resources to the grid, providing diverse, balanced, and reliable power supply for the future.

### Schedule

If approved, the project would be built beginning in the late 2020s and expected to be in-service between 2032-2034. Developing and building major new transmission lines is a multi-year process that begins with significant planning which identifies general project areas, includes comprehensive outreach to local landowners and officials to identify potential route options, and a robust regulatory review by state officials who review projects like these. The South Dakota Public Utilities Commission will review the project and grant a Facility Permit if approved.

#### 2025

Project planning, initial stakeholder and landowner engagement

#### 2026-2027

Facility Permit application filed with SD PUC, route development, public engagement, negotiate easement options with landowners

#### 2027-2029

Regulatory review, including public input hearings, engineering design, environmental surveys, real estate coordination

#### 2030-2034

Construction

#### 2032-2034

Anticipated in-service

## Project location

### Segment owners

PowerOn Midwest is divided into several segments:

**Big Stone South-Brookings (MN/SD Border):**

Otter Tail Power Company and Xcel Energy

**South Dakota Border - Lakefield Junction:**

ITC Midwest and Xcel Energy

**Lakefield Junction-Iowa Border:**

ITC Midwest

**Lakefield Junction-Pleasant Valley:**

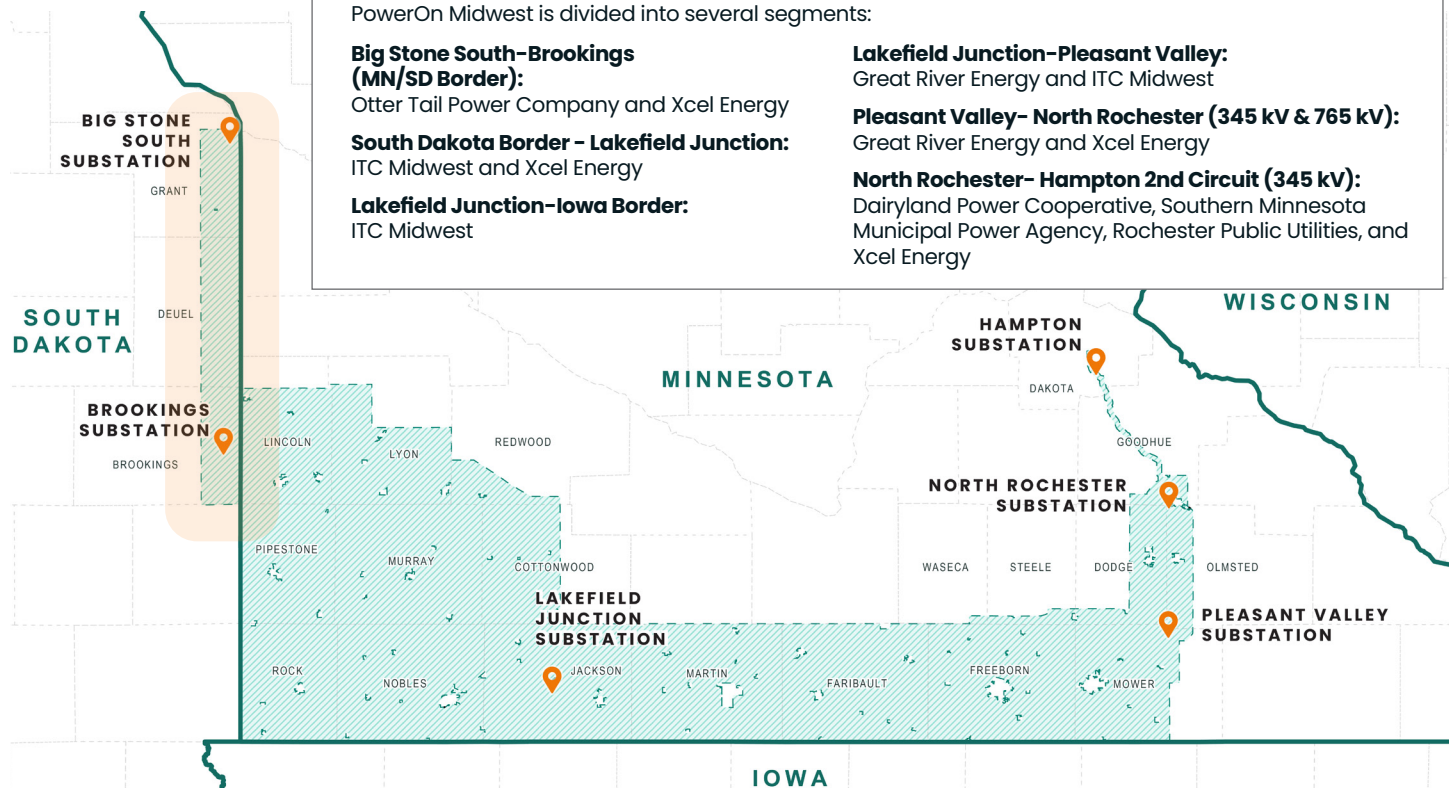
Great River Energy and ITC Midwest

**Pleasant Valley- North Rochester (345 kV & 765 kV):**

Great River Energy and Xcel Energy

**North Rochester- Hampton 2nd Circuit (345 kV):**

Dairyland Power Cooperative, Southern Minnesota Municipal Power Agency, Rochester Public Utilities, and Xcel Energy



### South Dakota regulatory process

In South Dakota, PowerOn Midwest must obtain a Facility Permit from the South Dakota Public Utilities Commission (SD PUC). This process evaluates the need, location, and design of the transmission line. The SD PUC also considers environmental, social, and economic impacts, and public input is a key part of the review process.

### South Dakota County regulatory process

The project will apply for a Conditional Use Permit (CUP) in each county where the transmission line may be located. A CUP form each county must be obtained before the transmission can be constructed.


### How to participate

- Attend public open houses, review maps and other information, and provide comments to project teams
- Submit comments on potential route options to project teams via website, email, or telephone
- Visit the project website to view the latest project information
- Connect with a project team member
- Request a presentation

### CONTACT US

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