







# Working together to continue providing reliable power to the communities we serve



#### **Great River Energy**

Great River Energy is a not-for-profit wholesale electric power cooperative which provides electricity to approximately 1.7 million people through its cooperatives and customers. Through our member-owners, we serve two-thirds of Minnesota geographically and parts of Wisconsin.



#### **ITC Midwest**

ITC Midwest is an electric transmission company that owns, operates, and maintains more than 6,600 circuit miles of transmission lines across Iowa, Minnesota, Illinois, Missouri, and Wisconsin.



#### **Xcel Energy**

Xcel Energy is a leading energy provider, dedicated to serving millions of customers with reliable, affordable energy. We make energy work better for customers, helping them thrive every day. Headquartered in Minneapolis, we work every day to generate and distribute electricity and gas to customers across eight states.

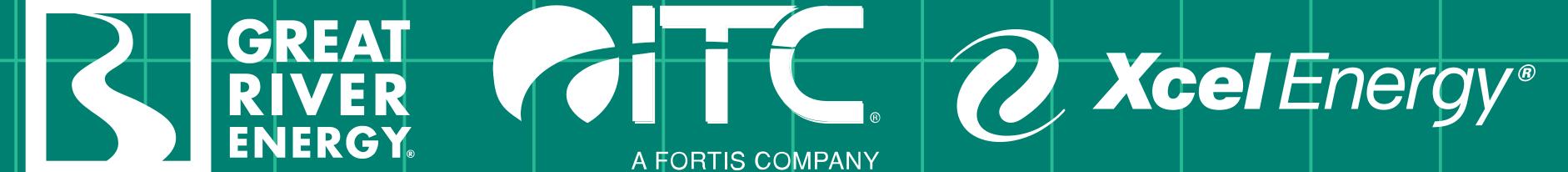


#### Otter Tail Power Company

Otter Tail Power Company is a subsidiary of investor-owned Otter Tail Corporation. It generates, transmits, and distributes electricity to approximately 133,900 customers in 422 communities across 70,000 square miles of Minnesota, North Dakota, and South Dakota.







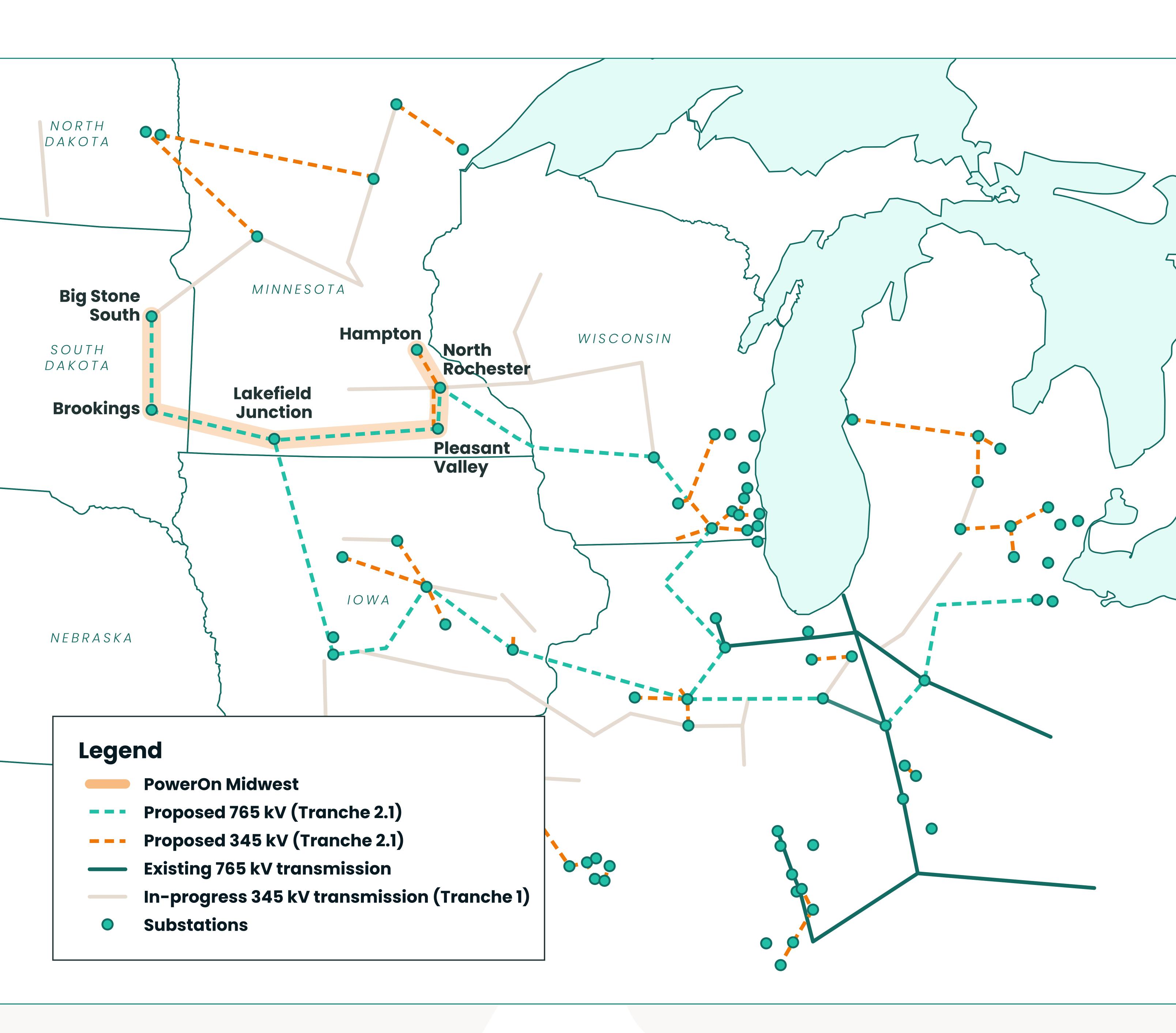


# Upgrading our regional energy grid

Electricity use is growing throughout the Upper Midwest. Demand is expected to increase significantly over the next two decades due to:

- New and expanded manufacturing
- Technology
- Devices in our homes and businesses that use more electricity
- Growth in new industries

This increase, combined with the changing ways electricity is generated, requires longterm planning and solutions to meet the needs of our communities, states, and region to continue delivering the reliable service needed to power our daily lives.



MISO, the regional grid operator, approved PowerOn Midwest as part of a portfolio of Long Range Transmission Projects in December 2024.

Learn more at:

misoenergy.org



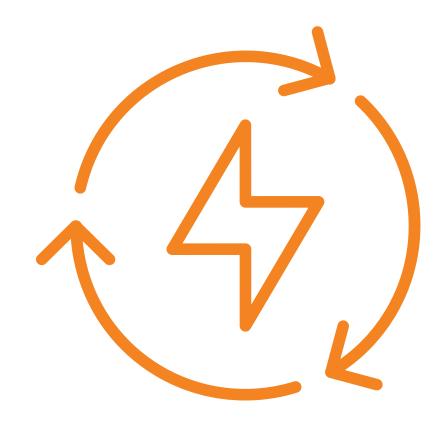






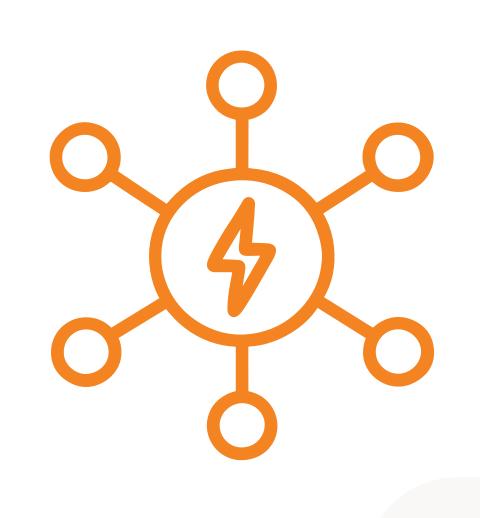


# Studied solution maintains reliability and delivers key benefits



### Reliable electricity

Delivers on our commitment to customers and electric cooperative members that electricity is delivered where and when it's neededregardless of the weather, electric generation source, or demand.



### Future-ready grid

Addresses rising electricity demand, which is projected to grow significantly over the next two decades.



### Customer and economic benefits

Enables more cost-effective generation while improving reliability, opening doors for future economic growth across the region.



### Access to new electric generation

Supports a range of energy sources added to the grid, providing a balanced and reliable power supply for the future.









### Study area

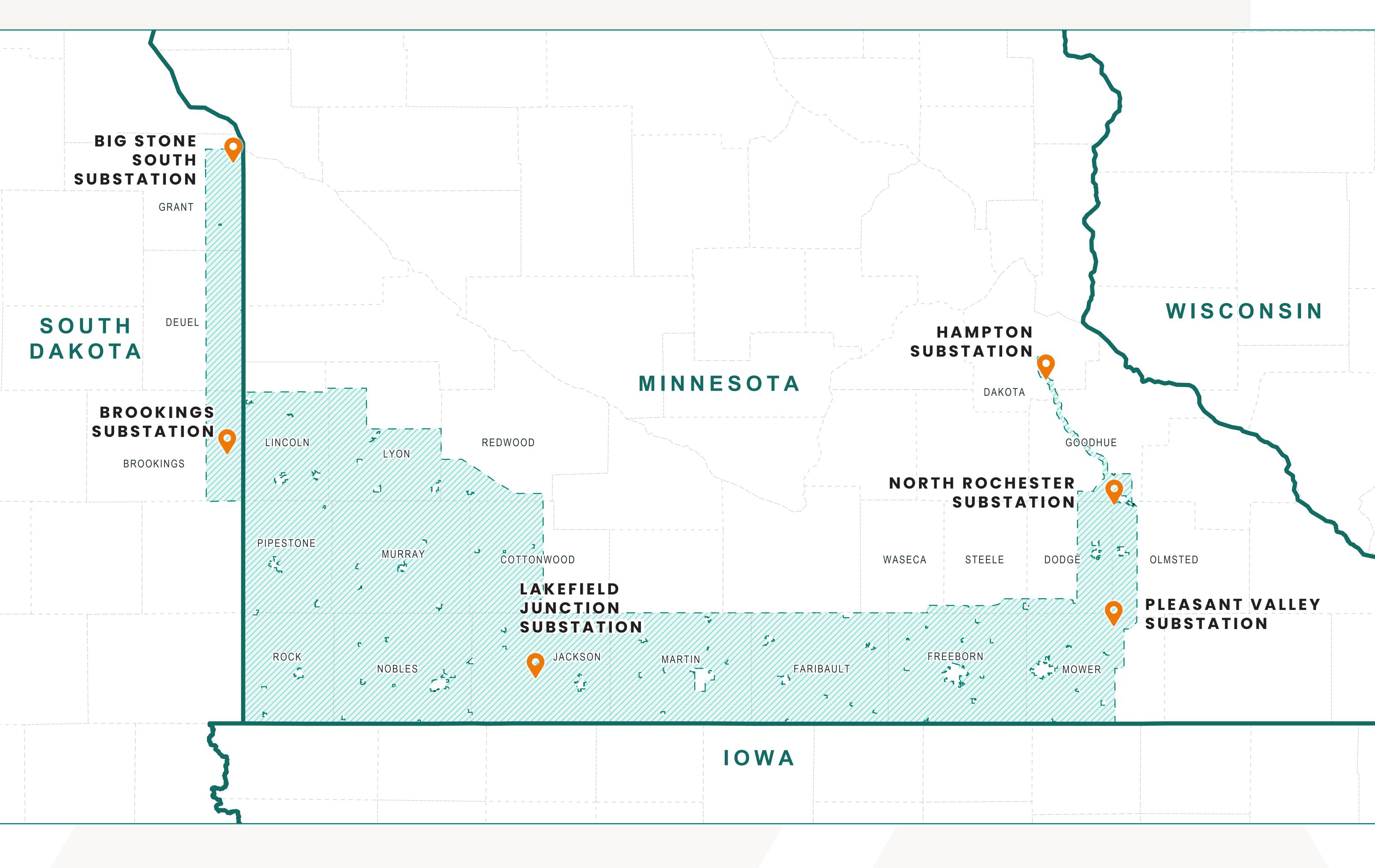
#### PowerOn Midwest segments include:

Big Stone South-Brookings County-Lakefield Junction 765 kV (MISOLRTP #22)

Lakefield Junction-MN/IA border 765 kV (MISO LRTP #23)

Lakefield Junction-Pleasant Valley-North Rochester 765 kV (MISO LRTP #24)

Pleasant Valley-North Rochester-Hampton 345 kV (MISOLRTP #25)



This map shows the area that will be studied during future routing discussions.

PowerOn Midwest will offer multiple opportunities for stakeholders, Tribal entities, and the public to provide input into the siting and routing process.

PowerOn Midwest is in the early stages of project development. The utilities anticipate beginning the routing process and filing Route Permit Applications with the Minnesota Public Utilities Commission following the Certificate of Need filing.









# Preliminary schedule

2025

- Project planning
- Initial stakeholder and public engagement

2026-2027

- File PowerOn Midwest Certificate of Need application with Minnesota Public Utilities Commission (MPUC)
- Certificate of Need MPUC review process
- Route development
- File Route Permit applications with MPUC

2029

- Route Permit MPUC review processes
- Engineering design
- Environmental surveys and permitting
- Easement acquisition

2030-2034

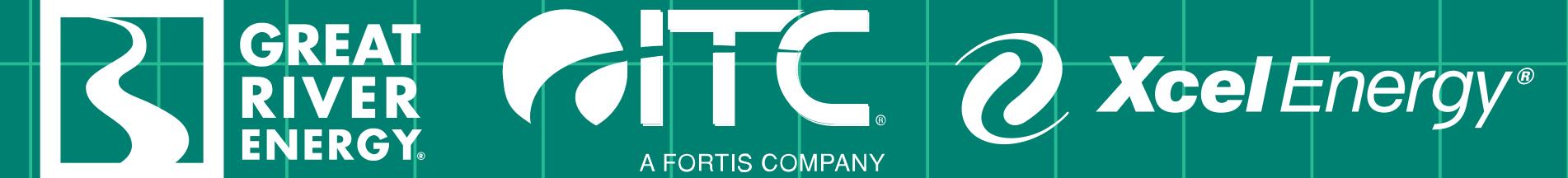
- Ongoing easement acquisition
- Pre-construction activities
- Construction
- Restoration

2032-2034

 Anticipated in-service (individual segment in-service dates will vary)









### Connect with us



PowerOnMidwest.com





Connect@PowerOnMidwest.com



888.283.4678

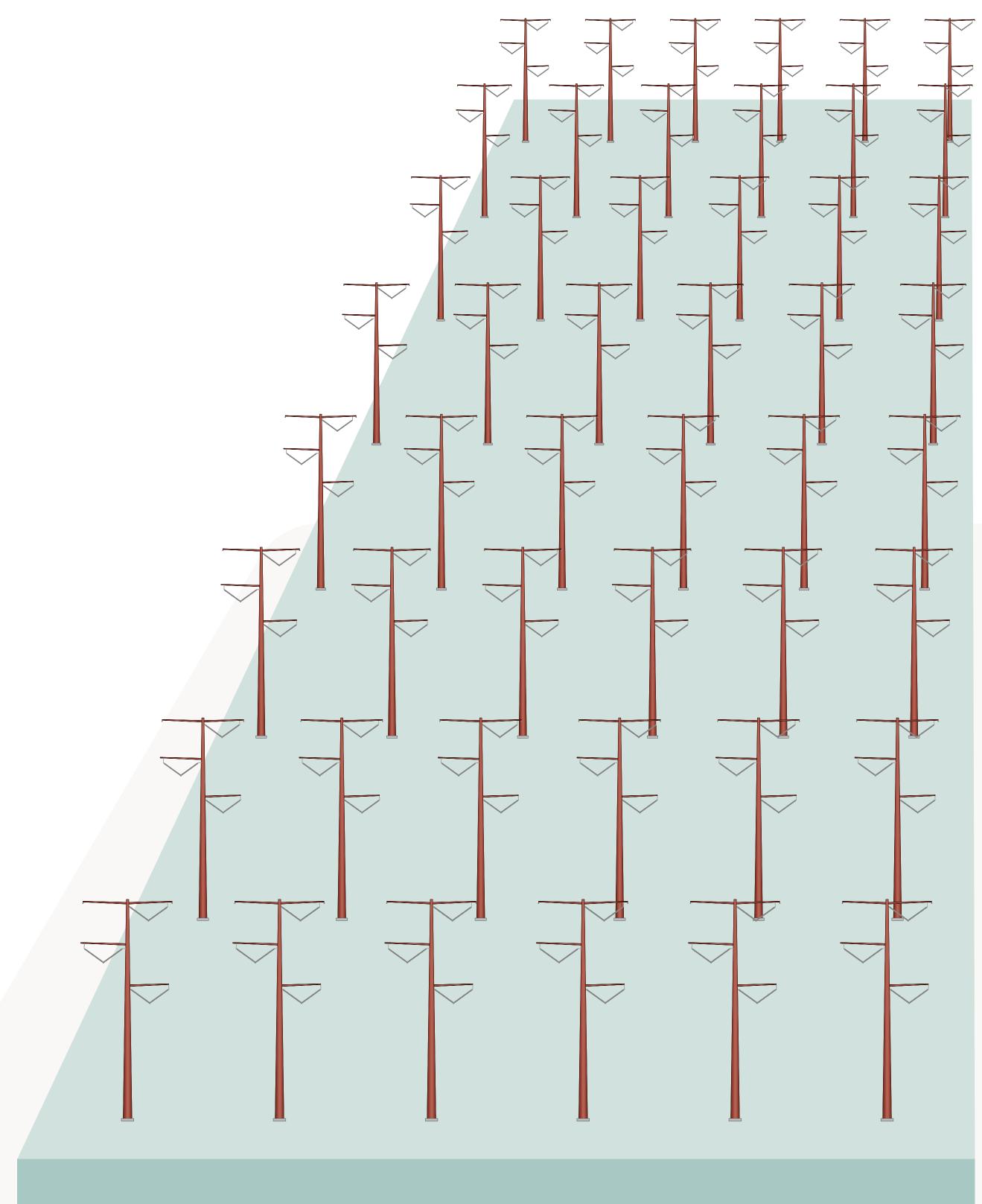


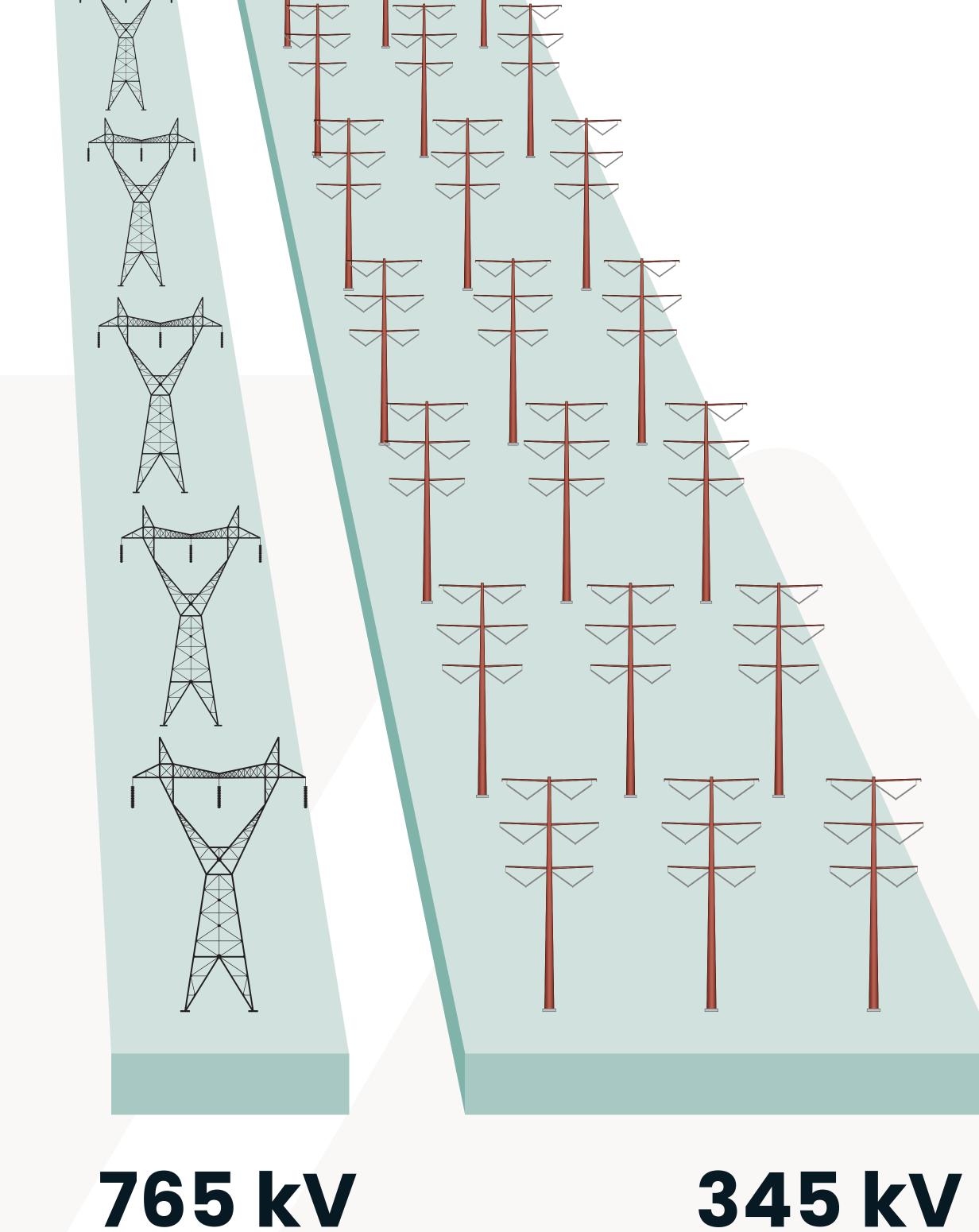


# 765 kV technology

765 kilovolt (kV) technology was identified in the planning process as the preferred solution for the region, presenting several advantages:

- Efficiently carries power over long distances
- Fewer transmission lines needed to carry the same amount of power
- Fewer structures reduce impact on land, communities, and the environment
- Resilient infrastructure that can consistently deliver power
- Provides backup power pathways





345 kV SIX SINGLE CIRCUIT **TOWERS** (900 ft of total right-of-way)

ONE SINGLE CIRCUIT **TOWER** (250 ft of total right-of-way)

345 kV **THREE** DOUBLE CIRCUIT **TOWERS** (450 ft of total right-of-way)



A 765 kV transmission line can carry as much power as six 345 kV single circuit lines or three 345 kV double circuit lines.

\*Not to scale.





